District of Columbia — Natural Gas 2014 Percent of Million Percent of Million National Cu. Feet **National Total** Cu. Feet Total **Total Net** Movements: Industrial: 33,437 0 0.0 Dry Vehicle Production: 0 0.0 Fuel: 1,011 2.9 **Deliveries to Consumers:** Electric 0.0 14,242 0.3 0 Residential: Power: Total 17,498 0.5 32,751 0.1 Commercial: Delivered:

Table S9. Summary statistics for natural gas - District of Columbia, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	33,697	31,016	28,075	32,263	33,437
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-446	1,846	486	R480	620
Total Supply	33,251	32,862	28,561	R 32,743	34,057

See footnotes at end of table.

Table S9. Summary statistics for natural gas - District of Columbia, 2010-2014 - continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	33,251	32,862	28,561	R32,743	34,057
Deliveries at U.S. Borders				·	
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	33,251	32,862	28,561	R 32,743	34,057
Consumption (million cubic feet)					
Lease Fuel	0	·····	Λ	·····	
Pipeline and Distribution Use ^a	213	1,703	1,068	1,434	1,305
Plant Fuel	0	1,703	0	0	1,303
Delivered to Consumers					
Residential	13,608	12,386	11,260	13,214	14,242
Commercial	18,547	16,892	15,363	17,234	17,498
Industrial	10,547	10,632	15,303	17,234	17,430
Vehicle Fuel	883	879	870	R861	1,011
Electric Power	005	1,003	0	001	1,011
Electric Power	U	1,003	U		
Total Delivered to Consumers	33,038	31,159	27,493	R 31,309	32,751
Total Consumption	33,251	32,862	28,561	R 32,743	34,057
Delivered for the Account of Others					
(million cubic feet)					
Residential	3,329	3,099	2,934	3,302	3,735
Commercial	15,507	14,029	12,614	13,942	14,022
Industrial	0	0	0	0	0
Number of Consumers					
Residential	144,151	145,524	145,938	146,712	147,877
Commercial	9,879	10,050	9,771	9,963	10,049
Industrial	9,879	10,030	9,771	9,903	10,049
Average Annual Consumption per Consumer					
(thousand cubic feet)	4.077			4.700	
Commercial	1,877	1,681	1,572	1,730	1,741
Industrial	0	0	0	0	0
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports			==		
Citygate					
Delivered to Consumers					
Residential	13.53	13.06	12.10	12.45	13.05
Commercial	12.26	12.24	11.19	11.64	12.18
Industrial					
Electric Power					

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.